Senior Counsel



tmorrison@scana.com

September 21, 2005

Hand Delivery

The Honorable Charles L.A. Terreni Chief Clerk & Administrator Public Service Commission of South Carolina 101 Executive Center Drive Columbia, South Carolina 29210

Re: SCE&G Application for Increases in Gas Rates and Charges

Docket No. 2005-113-G

Dear Mr. Terreni:

During the hearing conducted Monday, September 19, 2005, in the above-referenced docket, Chairman Mitchell and Commissioner Hamilton requested that South Carolina Electric & Gas Company provide a late-filed exhibit relating to specific questions propounded by them during the hearing. A copy of that document is attached hereto as Hearing Exhibit #4. I am also sending the parties of record a copy of the exhibit via email.

Thank you for your assistance in this matter.

With kind regards,

Patricia B. Morrison

PBM/kms Enclosure

cc: C. Lessie Hammonds, Esq.

Shannon Bowyer Hudson, Esq.

Scott Elliott, Esq.

David A. McCormick, Esq.

Frank Knapp, Jr.

CERTIFICATE OF SERVICE VIA ELECTRONIC MAIL

I hereby certify that on September 21, 2005, a copy of South Carolina Electric & Gas Company's Late Filed Exhibit # 4 was served on the party listed below via electronic mail at the addresses indicated:

Shannon Bowyer Hudson, Esq. shudson@regstaff.sc.gov

C. Lessie Hammonds, Esq. lhammon@regstaff.sc.gov

Mr. Scott Elliott, Esq. selliott@elliottlaw.us

David A. McCormick

David.mccormick@hqda.army.mil

Frank Knapp, Jr. fknapp@knappagency.com

Re:

Docket No. 2005-113-G - SCE&G's Application for Increases in Gas Rates and Charges

SOUTH CAROLINA ELECTRIC AND GAS COMPANY Revenue Change by Rate / Class

	* Revenue Before	Revenue	Revenue After
	Increase	Increase	Increase
Rate	Millions of \$	Millions of \$	Millions of \$
** 32V	\$74.5	\$5.4	\$79.8
** 325	\$84.0	\$12.1	\$96.1
Residential	\$158.5	\$17.5	\$175.9
# 31	\$40.1	\$2.5	\$42.6
* 33	\$63.5	\$2.1	\$65.5
SGS/MGS	\$103.6	\$4.6	\$108.2
S9T	\$10.0	9.0\$	\$10.6
Interruptible	\$129.5	A/N	\$129.5
Total	\$401.5	\$22.8	\$424.3

^{*} These amounts have been decreased by the \$10.7 million interruptible margin credit.

Note: The above analysis is presented on a total revenue basis.

In responding to questions from the Commission on 9/19/05, Mr. Jackson provided rate-to-rate comparisons of settlement rates to rates currently in effect (i.e., including the mid-year cost of gas adjustment effective 11/04). This analysis produces the following results: 32S increase - 15.3%, 32V increase - 5.6%.

^{**} Revenue estimates for new rates 32V, 32S, 31 and 33 are based on test-year billing determinants. Both sales revenue and other revenue are included.